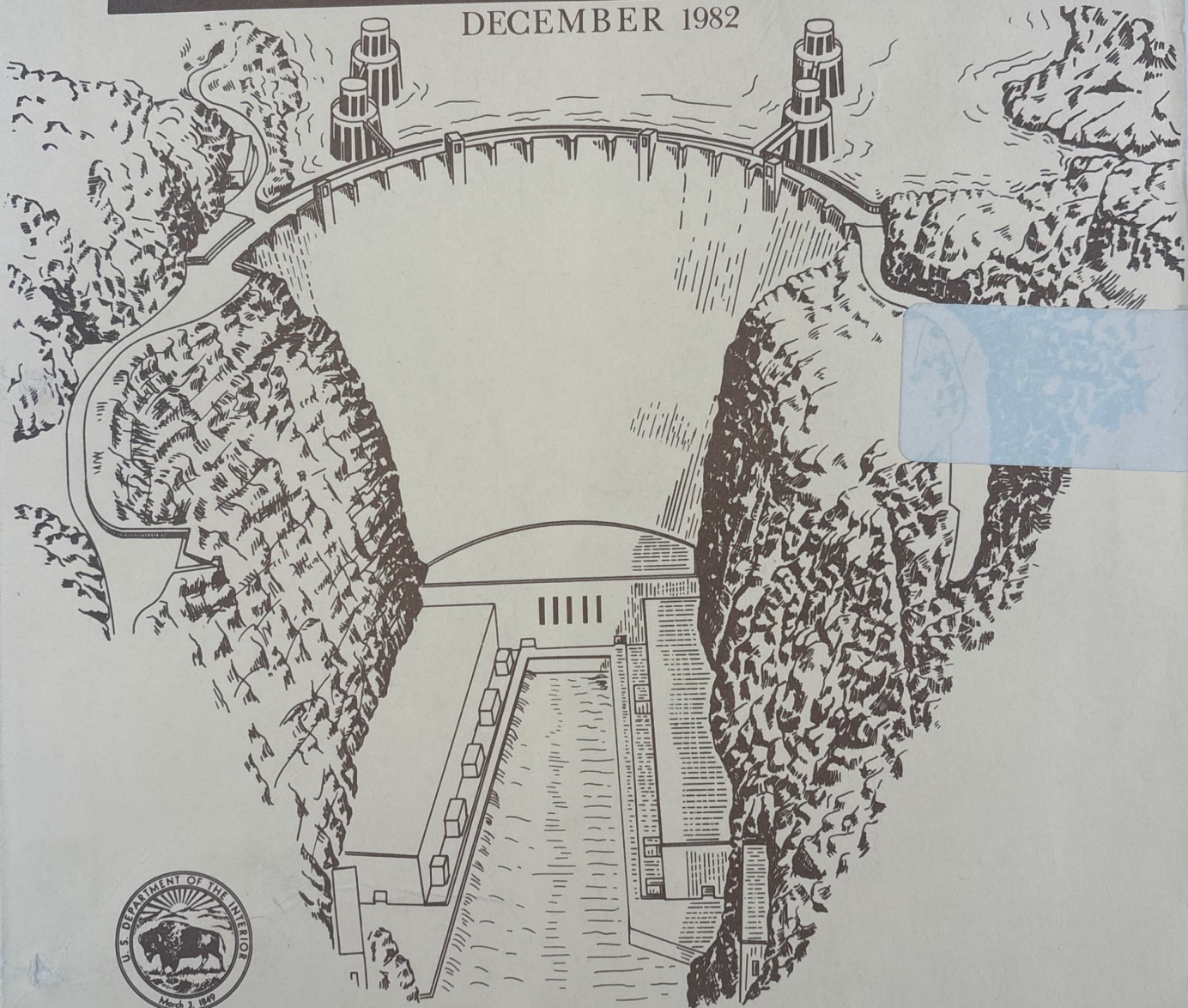


Boulder Canyon Project, Arizona - Nevada

HOOVER POWERPLANT MODIFICATION

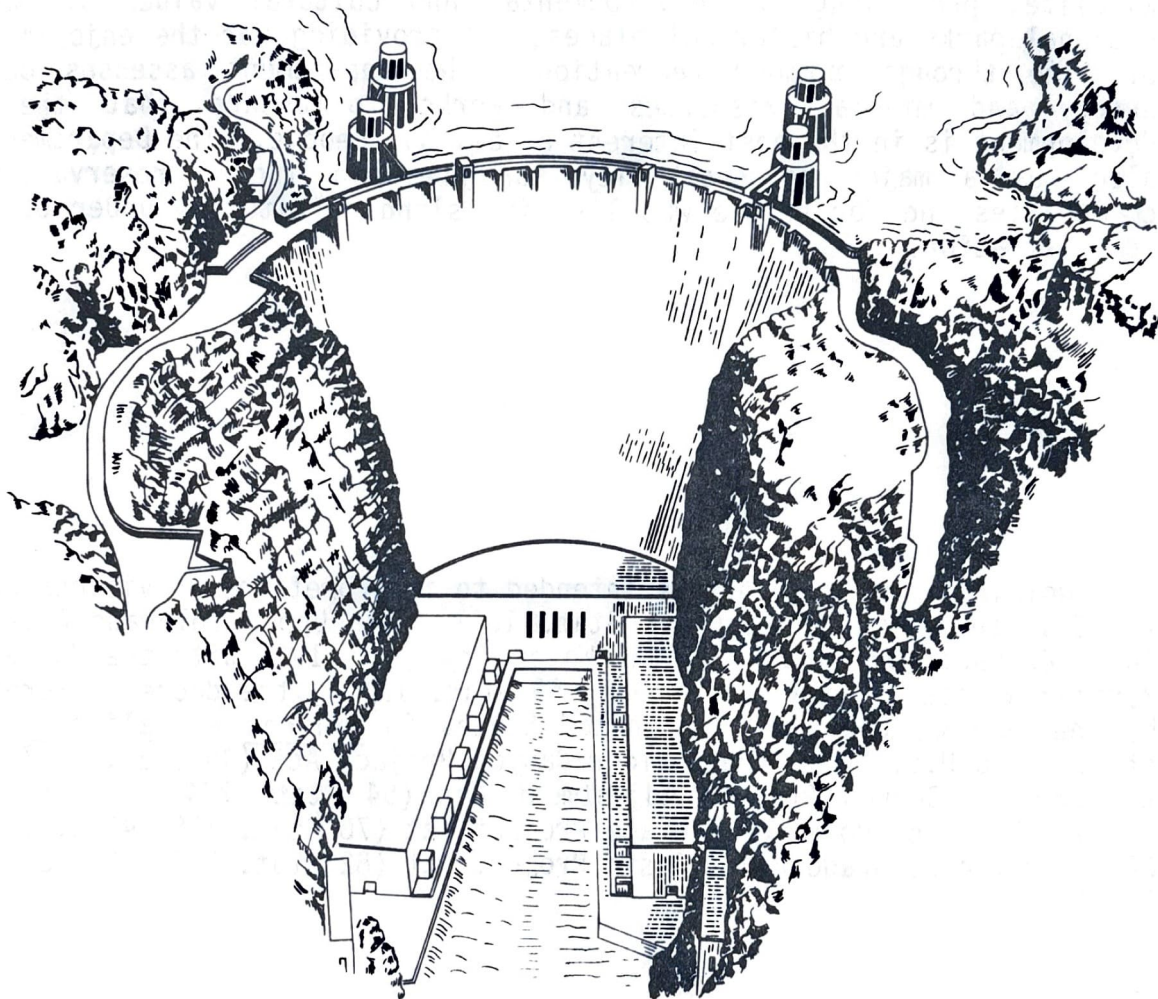
FEASIBILITY REPORT

DECEMBER 1982



Department of the Interior
Bureau of Reclamation

HOOVER POWERPLANT MODIFICATION PROJECT
FEASIBILITY REPORT



Robert N. Broadbent, Commissioner
N. W. Plummer, Regional Director, Lower Colorado Region
Bureau of Reclamation
Department of the Interior

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